PILE NOTATIONS		0 0
Ent and in NID File	Checked by Chief	HUK_
En 2 On S R Sheet	Copy NID to Field Offi	· //-/
Location Map Pinned	Approval Letter	6.20.61
Card Indexed	Disapproval Letter	***************************************
I W R for State or Fee Land		
COMPLETION DATA:		
Date Well Completed	Location Inspected	**********
OW WW TA	Bond released	
GW OS. PA	State of Fee Land	majora mandan karabi satura
LOG	S FILED	
Driller's Log	the state of the	
Electric Legs (No. )		
E E-1_1/	GR GR-N	Micro
Let	onic Chi Others	

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF GEOLOGICAL		5. LEAST DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DI	RILL, DEEPEN, OR PLUG BA	ACK 6. IF INDIAN, ALLOTTED OR TRIBE NAME
b. TYPE OF WILL	EPEN PLUG BACI	
OTHER OTHER  OTHER	ZONE ZONE	S. ARM OF LEASE NAME.
3. ADDRESS OF OPERATOR  JAO EMPIRE BLDG. SALT L.  4. LOCATION OF WELL (Report location clearly and in accor	ARE CITY, UTAH	10 FORD AND POOL BENTED
At proposed prod. zone		11. SEC., T.,E., M., OR BEX. AND SURVEY OR AREA. AND SURVEY OR AREA.
14 ADISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE*	12. COUNTY OR PARISH 18. STATE
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)	16. NO. OF ACRES IN LEASE	17. NOT OF ACRES ASSIGNED. THIS WELL
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, 2640 STOR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY, OR CABLE TOOLS
21. BLEVATIONS (Show whether DF, RT, GR, etc.)		22, APPROX. DATE WORK WILL START
23. PROPOSE	D CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIG	SHT PER FOOT SETTING DEPTH	QUANTITY OF CEMENT

Mydraulic blind ram BOP Mud drill to approx. 1750 ft. Air-mist drill to T. D. Mud up and log.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and preposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any  $\overline{24}$ 

					P	
SIGNED To Can	Mell	TITLE Oper	ater	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE_	15 Jane 66
	/					_//
(This space for Federal of	State office use)	APPRO	VAL DATE		PLATE AND A	
APPROVED BY		TITLE			DATE _	
CONDITIONS OF APPROVAL, IF	ANY:			3 3		

T9S, RIGE, SLB & M **--660'--→** 589° 58'W 5274. 72 Location 1980' Elev. ungraded ground 5395' N890 56'W 5 2 80.00 X=Corners Located (Brass Caps)

G.S. CAMPBELL et al C. & O. # 3
WELL LOCATION AS SHOWN IN THE
NW 1/4, NE 1/4, SECTION 12, T95, RIGE,
SLB & M. DUCHESNE COUNTY, UTAH

#### CERTIFICATE

THIS IS TO CERTIFY THAT! THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND GORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CATE MUNICATE CERTIFIED PROFESSIONAL GEOLOGIS

A I PG

380 EMPIRE BLDG.

SCALE:

From DEPARTMENT

DATE:

DIVISION

FILE:

To DEPARTMENT

SUBJECT:

DIVISION

June 20, 1966

G. S. Campbell 380 Empire Building Salt Lake City, Utah

> Re: Well No. C & O Gov't. #3, Sec. 12, T. 9 S., R. 16 E., Duchesne County, Utah

Dear Mr. Campbell,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

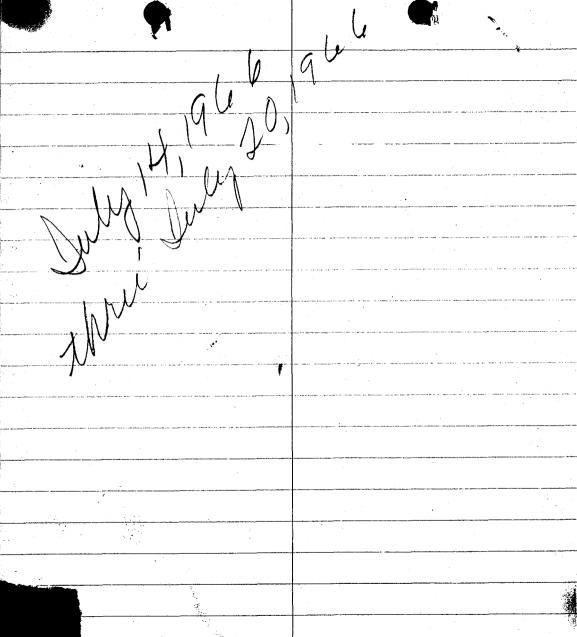
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

July 12, lale S. S. Eamphell Well No 3 C&O Borit. Sie 12, 799, 1216E. Uintale County, Utale Total Depth 5551' 20 sacks at 3770' 20 Sacks ax 2610 25 sacks at have of surface, hay in & half crit 5 sacks at top with marker Alan do Glug tonite.



#### Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

July 28, 1966

Mr. Graham S. Campbell 380 Empire Building Salt Lake City, Utah

Dear Mr. Campbell:

On July 14, George Brown visited your operations in the Monument Butte field, Uintah County, Utah, and noted that there are a few deficiencies that need corrected.

The location and well sign at your well 1, MWk8Wk sec. 12, T. 9 3., R. 16 E., lease Utah 035521-A, is in good condition; however, the waste pit at the tank battery will need fenced in the event fluids are allowed to drain into the pit.

The location of your well 2, NWkikk sec. 12, T. 9 S., R. 16 E., lease Utah 035521, needs cleaned. There are several barrels and buckets and spilled oil over the southeast edge of the location that need cleaned up. There are miscellaneous debris and joints of pipe, tubing and susker rods on the location that need removed or stacked up. The drilling mad pit should be fenced or backfilled and levelled, and the waste pit at the battery should be fenced.

We realise that you just abandoned well 3, MWkMEk sec. 12, T. 9 S., R. 16 E., lease Utah 035521; however, since the hole and rat hele are open and present a hazard in this condition, you should take steps to erect the marker and fill the rat hole as soon as possible.

The location of your shut-in gas well 1, NWASER sec. 31, T. 8 S., R. 17 S., lease Utah 020433, should be cleaned of all debris and equipment and levelled. Also, you should erect a well sign which completely and correctly identifies this well.

The above noted deficiencies are minor and will require a minimum emount of work on your part to correct. As you know, there has been

Form 9-331 (May 1963)

# GEOLOGICAL SURVEY

SUBMIT IN TRI CATE\* instructions verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

### U-035521

SUNDRY NOTICES	AND	<b>REPORTS</b>	ON	<b>WELLS</b>
----------------	-----	----------------	----	--------------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME Abandonment WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME 6. S. Campbell C & 0 #3 ADDRESS OF OPERATOR 300 Empire Building, Sait Lake City, Utah 9. WELL NO.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12 T95-R16E.

14. PERMIT NO.

C NW NE 12, T95-R16E, S.L.M.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5403 K.B.

5392 Gr.

12. COUNTY OR PARISH 13. STATE Duchesne

16.

FRACTURE TREAT

SHOOT OR ACIDIZE

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF

MULTIPLE COMPLETE FRACTURE TREATMENT ARANDON\* SHOOTING OR ACIDIZING REPAIRING WELL ALTERING CASING ABANDONMENT\*

REPAIR WELL CHANGE PLANS (Other) . (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Finished drilling 7 7/8" hole il July 66. logs. No substantial water sand flows en Ran I.E.S. Gamma Ray Sonic abandon was secured from U.S.G.S. Hole was full of high quali gel based mud. Dowell Comenters set 60' plug 3325, 60' plug 2610, 75' plug at 200' (across surface casing shoe) and 10 sacks Regulation marker being prepared. Pit left until dry.

U. S. Geological Survey (2) Distributions Utah Oil and Ges Conservation Commission (2) the foregoing is true and correct TITLE Coerator DATE \_ 8-16-66 SIGNED (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

II.	-01	15	Ę	21	
	~	33		نسته	

WELL CO	MPLET	ION C	OR RECO	MPLET	ION	REPOR	T AN	D LOG	6. n	F INDIAN	ALLOT	TTEE OR TRIBE NAMI
1a. TYPE OF WE		WELL OIL	GAS WELL		RY X	Other			<del></del>	NIT AGRI	EMENT	NAME
b. TYPE OF COM		nero.	PY FV. [		« —							
WELL	OVER _	DEEP-	BACK BACK	DIF1	vr.	Other	C A			ARM OR		NAME
2. NAME OF OPERA									4	C & O	#3	
G. S.  3. ADDRESS OF OPE	Campbe	<u> </u>							9. W	FELL NO.		
			45eD	Tales C	14 444	TH ab			10	EIELD AN	D POOL	, OR WILDCAT
4. LOCATION OF WE	ILL (Report	location c	ng, Salt	accordance	with an	y State re	auiremen	ts)*	t	numon		
			%-R16E,			,	•	,	11.			R BLOCK AND SURVEY
At top prod. in	terval repor	ted below							,	2. "	19	5-R165
At total depth												
				14. PE	RMIT NO.	•	DATE	ISSUED	ļ <u></u> :	COUNTY (		13. STATE
5. DATE SPUDDED	1 16 pamp	m.p. P.E.4.C	HED   17, DAT	E COMPI	(Boads +	o mod )	_!			chesn		Utah LEV. CASINGHEAD
	1		I I	1 12 A	-				, RKB, RT, GR,	ETC.)*	19. E	LEV. CASINGHEAD
3 July 66 20. TOTAL DEPTH, MD		13 66	ACK T.D., MD &			TIPLE COM		2 gr.	DVALS DOT	ARY TOO	. 0	CABLE TOOLS
	2 140	ZI. Phou, B.	ACK 1.D., MD &	148   22	HOW M		FL.,		ED BY		 	CABBE TOOLS
5251 4. PRODUCING INTE	RVAL(S). OF	THIS COX	IPLETION-TO	P. BOTTOM.	NAME (	MD AND TV	<u>*(a</u>		<b>&gt;</b>	All	1 25.	WAS DIRECTIONAL
	(2), 91	21110		, 2022072,								SURVEY MADE
												No
6. TYPE ELECTRIC											27. WA	S WELL CORED
<u> </u>	G.R.S	3.										
8.						ort all str	ings set i					
CASING SIZE	WEIGH:	T, LB./FT.	DEPTH SE	T (MD)		LE SIZE		CEME	NTING RECORI	<del></del>	<sub></sub>	AMOUNT PULLED
13 3/8			12	<u> </u>	17	1/2		10	6X.	<del></del>		
8 5/8	_	32/	197	(K.B.)	-11'	1		125	630			
									· -			
9.	<del></del>		ER RECORD			1		30.	·	G RECO		<del></del>
SIZE	TOP (MD	) BO	TTOM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	DEPTH	SET (MI	) -	PACKER SET (MD)
1. PERFORATION REC	CORD (Inter	val. size a	nd number)			1 00		ID GIVOR	UD A CONTINUE			
	,	,	,			32.	INTERVAL		FRACTURE,			
						DEFIN	INIERVA	- (MD)	AMOUNT	KINI	OF, M	ATERIAL USED
		:							· · · · · · · · · · · · · · · · · · ·			
3.*					PROI	OUCTION			·			
ATE FIRST PRODUCT	TION	PRODUCTI	ON METHOD (	flowing, go	is lift, pi	umping—81	ize and t	ype of pump	))	WELL shut		(Producing or
ATE OF TEST	HOURS TE	ESTED	CHOKE SIZE	PROD'N		OILBB	L.	GAS-MCF	. WAT	ER—BBL.	0	GAS-OIL RATIO
				TEST	PERIOD -		,				i	
LOW. TUBING PRESS.	CASING PI	RESSURE	CALCULATED 24-HOUR RAT	E   OILE	BBL.	GAS	S—MCF.	V	VATER-BBL.		OIL GR.	AVITY-API (CORR.)
4. DISPOSITION OF G	AS (Sold, us	sed for fue	l, vented, etc.)	<u> </u>					TEST	WITNES	SED BY	***
5. LIST OF ATTACH	MENT			<del></del>								
		$\circ$										
6. I hereby certify	that the to	regoing a	nd attached in	formation	is comp	lete and co	orrect as	determined	from all ava	ilable re	cords	
SIGNED	ANG	en/M	ed	TIT	LE	Opera	tor		· · · · · · · · · · · · · · · · · · ·	DATE	Octo	ber 24, 196

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

or Federal office for specific instructions.

Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	тор	RMATION TOP BOTTOM	DESCRIPTION COMPANS			r fo
		***************************************	DESCRIPTION, CONTENTS, ETC.	E 2 2	TOP	
			No D.S.T. '5		MEAS. DEPTH	TRUE VERT. DEPTH
Green River				Uinte Formation	Surface -	<b>27</b>
Douglas Ork. Mar. 5120	w. 5125	2130	6.s. lens w/oil show	Gen. River Mr.	- 227	T.D.
				Horse Dench Mar. 2138	r. 2188	823
		* . ·		Douglas Crk.	0697	o.
		• •		.0.	5252"	
Distributions		Mogical Su and Gas Co	U. S. Geological Survey (2 copies) Utah Oil and Cas Conservation Corrission (1 copy)			
·						

November 16, 1966

G. S. Campbell 380 Empire Building Salt Lake City, Utah

> Re: Well No. C & O Government #3, Sec. 12, T. 9 S., R. 16 E.,

> > Well No. Government #4-1, Sec. 4, T. 9 S., R. 17 E., Duchesne County, Utah.

Dear Mr. Campbell:

In checking our files it was noted that you have not filed a driller's log for your C & O Government #3 well or water sands encountered while drilling for your Government #4-1 well.

Please complete the enclosed forms and return to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

SC

**ENC** 

January 17, 1967

Mr. Graham S. Campbell 380 Empire Building Salt Lake City, Utah

> Re: Well No. C & C Government #3, Sec. 12, T. 9 S., R. 16 R., Duchesne County, Utah.

Dear Mr. Campbell:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well completion oreRecompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

8C

Encl: Forms

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS PAUL W. BURCHELL CHIEF ENGINEER

#### THE STATE OF UTAH

#### OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 17, 1967

Mr. Graham S. Campbell 380 Empire Building Salt Lake City, Utah

> Well No. C & O Government #3, Sec. 12, T. 9 S., R. 16 E., Duchesne County, Utah.

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Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON

RECORDS CLERK

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Encl: Forms

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